



**Gas Well Inspection Report
2nd Quarter 2016**

**CHESAPEAKE
OPERATING,
INC**

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INTRODUCTION

Purpose:

The exploration, development, and production of gas in the City of Arlington are activities which necessitate reasonable regulation to ensure that all property owners, mineral and otherwise, have the right to peaceably enjoy their property and its benefits and revenues. During the 2nd Quarter of 2016, the Community Development and Planning Department (CD&P) and the Arlington Fire Department (AFD) of the City of Arlington conducted inspections of Gas Well pad sites within the city limits to ensure compliance with the following The City of Arlington Gas Drilling and Production Ordinance, the Fire Prevention Ordinance and provide gas well permittees notice of violations on gas well pad sites.

Authority:

In accordance with City of Arlington “Gas Drilling and Production” Ordinance, Section 3.01 of the Inspector of the Ordinance, the City Manager shall designate officials who shall enforce the provisions of the Ordinance. The Inspector shall have the authority to enter and inspect any premises covered by the provisions of the Ordinance to determine compliance with the provisions of the Ordinance and all applicable laws, rules, regulations, standards or directives of the State. The Inspector shall have the authority to issue any orders or directives required to carry out the intent and purpose of the Ordinance and its particular provisions. Failure of any person to comply with any such order or directive shall constitute a violation of the Ordinance. In accordance with the City of Arlington “Fire Prevention” Ordinance, Section 1.03, FC 104.3 Right of Entry whenever necessary to make an inspection to enforce any of the provisions of the Fire Code.

Inspectors:

Jessica Minley Gas Well Specialist (CD&P)

Jay White – Fire Prevention Specialist (AFD)

Collin Gregory – Gas Well Coordinator (CD&P)

Maria Carbajal – Gas Well Coordinator (CD&P)

NOTICE OF VIOLATION LETTER

During the dates in the reports listed below, the Gas Well Specialist and the Fire Prevention Specialist of the City of Arlington conducted compliance inspections to identify and inform Chesapeake Energy (Chesapeake) of violations on Gas Well pad sites within the City of Arlington. Each Chesapeake site was inspected and violations documented in the reports attached.

Section 10.01 and IFC 109.3 Penalty

- A. *It shall be unlawful and an offense for any person to do the following:*
1. *Engage in any activity not permitted by the terms of a Gas Well Permit issued under this Chapter; or the Fire Prevention Chapter.*
 2. *Fail to comply with any condition set forth in a Gas Well Permit issued under this Chapter or the Fire Prevention Chapter*
- B. *A person who violates any provision of these Chapters by performing an act prohibited or by failing to perform an act required is guilty of a misdemeanor; each day the violation continues shall be a separate offense.*
1. *If the definition of an offense under this Chapter does not prescribe a culpable mental state, then a culpable mental state is not required. Such offense shall be punishable by a fine not to exceed Five Hundred Dollars and No Cents (\$500.00). Although not required, if a culpable mental state is in fact alleged in the charge of the offense and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, such offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00).*
 3. *If the definition of an offense under these Chapters prescribes a culpable mental state and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, then a culpable mental state is required and the offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00). (Amended "Gas Drilling and Production" Ord 10-012, 1/12/10) (Amended "Fire Prevention" Ord 12-021, 4/24/2012)*

Chesapeake Energy is hereby required, per section 5.06 (A) and (B) of the "Gas Drilling and Production" Ordinance and IFC 109.3 of the "Fire Prevention" Ordinance, to correct any noted violations on each corresponding pad site report. Failure to comply with the following stated instructions, and/ or failure to comply with the following stated instructions in the future will result in penalties or fines in accordance with the Ordinances.

PAD SITE INSPECTION REPORTS

Gas Well Inspection Form

SITE NAME: AC360

ADDRESS: 2000 S. Watson Rd

Company: Chesapeake
 Contact Info: 817-502-5000
 Inspection Date: 6/16/2016
 Time: 2:00PM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- PASS Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- FAIL Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- PASS Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ A k a s a s

ADDRESS: _____ 3031 . A k a s

Company: Chesapeake
 Contact Info: 817-502-5000
 Inspection Date: 1/28/2016
 Time: 3:20PM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- FAIL Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- PASS Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- PASS Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- PASS Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____

ADDRESS: _____

Company: Chesapeake
Contact Info: 817-502-5000
Inspection Date: 5/10/2016
Time: 1:21PM

| PHASE | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- PASS Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- PASS Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- PASS Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- PASS Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ de

ADDRESS: _____ 3701 W. Interstate 20 h a

| |
|-----------------------------------|
| Company: <u>Chesapeake</u> |
| Contact Info: <u>817-502-5000</u> |
| Inspection Date: <u>1/28/2016</u> |
| Time: <u>1:11PM</u> |

| | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| PHASE | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- PASS Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- PASS Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- PASS Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- PASS Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- PASS Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- PASS Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: Co~~me~~stone

ADDRESS: 5015 Mat~~o~~ck

Company: Chesapeake
 Contact Info: 817-502-5000
 Inspection Date: 6/22/2016
 Time: 1:15PM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- PASS Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- PASS Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- PASS Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- PASS Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- PASS Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ a

ADDRESS: _____ 1001 Ra_____and Road

| |
|-----------------------------------|
| Company: <u>Chesapeake</u> |
| Contact Info: <u>817-502-5000</u> |
| Inspection Date: <u>□/26/2016</u> |
| Time: <u>8:20AM</u> |

| | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| PHASE | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

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The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- PASS Address properly displayed
- PASS Well Name
- PASS Well Number
- PASS Name of Operator
- PASS (2) Emergency Phone Numbers
- PASS No smoking signage (IFC 2703.3.1/Section 7.02)
- PASS Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- PASS Fencing intact
- PASS Gate Locked
- PASS Gate width
- PASS Knox Lock
- FAIL Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- PASS Entry/Approach maintained
- PASS 24' width
- PASS 14' high clearance
- PASS Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- PASS Tier 1
- N/A Tier 2

Meteorological Data

- WNW Wind Direct
- 8□.0F Temp

Wind Speed

- 13.0MP Average
- 18.□MP Current
- 20.0MP Max

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- PASS Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- PASS Well Head 75' from street or railway(IFC 3406.3.1.1)
- PASS Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- PASS Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- PASS Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- PASS Dust, Odors, Vibrations(Section 7.01)
- PASS Equipment Painted(Section 7.02)
- PASS Gas Lift Compressor(Section 7.01)
- PASS Gas Processing Onsite(Section 7.01)
- PASS Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- PASS 8' Height Requirement (Section 7.01)
- PASS Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier2

Monitoring

- PASS Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- PASS TVA Readings in PPM (Section 7.01)
- PASS Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ e

ADDRESS: _____ 1101 West a is a

Company: hesa ea e
 Contact Info: 1 000 02 0000
 Inspection Date: 6/16/2016
 Time: 00:00AM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- N/A Tier 2

Meteorological Data

- Wind Direct
- 6:00 Temp

Wind Speed

- Average
- 10:4M Current
- 1:00M Max

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ alleta

ADDRESS: _____ 2011 ich n

Company: hesa ea e

Contact Info: 1 02 000

Inspection Date: 4/20/2016

Time: 2:40 M

| PHASE | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ M

ADDRESS : _____ 2 2 East A Street

| |
|--|
| Company: <input type="checkbox"/> h e s a <input type="checkbox"/> e a <input type="checkbox"/> e |
| Contact Info: <input type="checkbox"/> 1 <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> 0 2 <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> 0 0 0 |
| Inspection Date: <u>6/10/16</u> |
| Time: <u>1 <input type="checkbox"/> <input type="checkbox"/> M</u> |

| | | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|--|
| PHASE | | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned | |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- N/A Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- N/A Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: Greenan

ADDRESS: 2000 Greenbelt Rd

| |
|-----------------------------------|
| Company: <u>hesa ea</u> |
| Contact Info: <u>102000</u> |
| Inspection Date: <u>6/22/2016</u> |
| Time: <u>10:00AM</u> |

| | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| PHASE | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- N/A Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ 020 J

ADDRESS: _____ 2000 a in a

Company: hesa ea
 Contact Info: 1 02 000
 Inspection Date: 6/16/2016
 Time: 14 M

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ □□□□

ADDRESS: _____ □□00 □□ □□y 2□□

Company: hesa ea e
Contact Info: 1 000 02 000
Inspection Date: 4/11/2016
Time: 11 4 AM

| | | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|--|
| PHASE | | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned | |

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ Canin

ADDRESS: _____ 401 North Enterprise

Company: hesa ea

Contact Info: 1002000

Inspection Date: 1/2016

Time: 2:00M

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- N/A Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: Lynn Smith

ADDRESS: 214 West Division Street

| |
|--------------------------------|
| Company: <u>Hessia LLC</u> |
| Contact Info: <u>1002000</u> |
| Inspection Date: <u>1/2016</u> |
| Time: <u>10:40AM</u> |

| PHASE | | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|--|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned | |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- N/A Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- N/A TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: Mansfield Wells

ADDRESS: 101 Mansfield Wells

| |
|----------------------------------|
| Company: <u>hesa ea</u> |
| Contact Info: <u>1 002 000</u> |
| Inspection Date: <u>4/2/2016</u> |
| Time: <u>46 M</u> |

| | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| PHASE | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- N/A Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ M□□□

ADDRESS: _____ □0□0 □□□th □□lins □t□eet

| |
|-----------------------------------|
| Company: <u>hesa□ea□e</u> |
| Contact Info: <u>□1□□□2□□00</u> |
| Inspection Date: <u>4/26/2016</u> |
| Time: <u>□□00AM</u> |

| | | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|--|
| PHASE | | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned | |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.**

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ Day

ADDRESS: _____ 00 Pleasant Alley Lane

| |
|--|
| Company: <input type="checkbox"/> Hesa <input type="checkbox"/> Lea <input type="checkbox"/> E |
| Contact Info: <input type="checkbox"/> 1 <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> 02 <input type="checkbox"/> <input type="checkbox"/> 000 |
| Inspection Date: <input type="checkbox"/> 1 <input type="checkbox"/> / <input type="checkbox"/> 2016 |
| Time: 1 <input type="checkbox"/> <input type="checkbox"/> 0 <input type="checkbox"/> M |

| | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| PHASE | | | | |
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing (Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway (IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations (Section 7.01)
- Equipment Painted (Section 7.02)
- Gas Lift Compressor (Section 7.01)
- Gas Processing Onsite (Section 7.01)
- Storage of Equipment (Section 7.01)
- N/A Muffling Exhaust (Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash (Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection (IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ al s e es

ADDRESS: _____ 01 th e

Company: hesa ea e
 Contact Info: 1 02 000
 Inspection Date: 4/2/2016
 Time: 10 M

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ ett

ADDRESS: _____ 1 e ette a

Company: hesa ea e

Contact Info: 1 02 000

Inspection Date: 6/16/2016

Time: 4 0 M

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ c in se

ADDRESS: _____ 4 4 th lins

Company: hesa tea e

Contact Info: 1 0 0 2 0 0 0

Inspection Date: 6/6/201

Time: 2 0 0 M

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ yal ch

ADDRESS: _____ 101 West Division Street

Company: hesa ea e
 Contact Info: 1 002 000
 Inspection Date: 6/22/2016
 Time: 11 0AM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
 The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ t he

ADDRESS: _____ 00 ast nte state 20 i h ay

Company: hesa lea e

Contact Info: 1 000 02 0000

Inspection Date: 6/27/2016

Time: 2:40 PM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- N/A Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ W a a y

ADDRESS: _____ 10 N th eat th est a a y

Company: hesa ea e

Contact Info: 1 000 02 000

Inspection Date: 6/22/2016

Time: 00AM

PHASE

Drilling
 Fracking
 Flowback
 Production
 Abandoned

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)



Gas Well Inspection Form

SITE NAME: _____ □□□

ADDRESS: _____ 6□00 □□□th Wats□n □□a□

| |
|-----------------------------------|
| Company: <u>hesa□ea□e</u> |
| Contact Info: <u>□1□□□02□□000</u> |
| Inspection Date: <u>6/2/2016</u> |
| Time: <u>2□□M</u> |

| PHASE | | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|--|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned | |

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (IFC 2703.3.1/Section 7.02)
- Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection(IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ □□□□ an

ADDRESS: _____ □10 N□□□lins □t□eet

Company: hesa ea e
Contact Info: 1 □□□02 □□000
Inspection Date: 6/6/2016
Time: 1 □46 □M

| PHASE | |
|------------------------------------|--|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking |
| <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production |
| <input type="checkbox"/> Abandoned | |

Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department. The section of the Gas Well Ordinance and/ or Fire Code is noted on each item.

Signage (Section 7.02/IFC 3406.3.7)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (Section 7.02/IFC 2703.3.1)
- Hazmat Identification (IFC 3406.3.3)

Security (Section 7.01/IFC: 3406.3.9)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (Section 7.01/IFC:3406.3.1.2.1)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing (Section 7.01)

- Tier 1
- Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (Section 7.01/IFC 3406.3.1.1)
- Well Head 75' from street or railway (IFC 3406.3.1.1)
- Secondary Containment System (Section 7.01/IFC 2704.2.2)
- Lightning Arrestor System (Section 7.01/IFC 3406.3.4.1)
- Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations (Section 7.01)
- Equipment Painted (Section 7.02)
- Gas Lift Compressor (Section 7.01)
- Gas Processing Onsite (Section 7.01)
- Storage of Equipment (Section 7.01)
- Muffling Exhaust (Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash (Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- Tier 1
- Tier 2

Monitoring

- Gas Detection (IFC 3406.3.8.2)
- GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

Gas Well Inspection Form

SITE NAME: _____ White _____

ADDRESS: _____ 1000 000neWay 00 _____

| |
|--------------------------------|
| Company: <u>hesa ea e</u> |
| Contact Info: <u>10002000</u> |
| Inspection Date: <u>1/2016</u> |
| Time: <u>4:00M</u> |

| PHASE | | | | |
|-----------------------------------|-----------------------------------|-----------------------------------|--|------------------------------------|
| <input type="checkbox"/> Drilling | <input type="checkbox"/> Fracking | <input type="checkbox"/> Flowback | <input checked="" type="checkbox"/> Production | <input type="checkbox"/> Abandoned |

**Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Gas Well Ordinance and/ or Fire Code is noted on each item.**

Signage (Section 7.02/IFC 3406.3.7)

- Address properly displayed
- Well Name
- Well Number
- Name of Operator
- (2) Emergency Phone Numbers
- No smoking signage (Section 7.02/IFC 2703.3.1)
- Hazmat Identification (IFC 3406.3.3)

Security (Section 7.01/IFC: 3406.3.9)

- Fencing intact
- Gate Locked
- Gate width
- Knox Lock
- Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (Section 7.01/IFC:3406.3.1.2.1)

- Entry/Approach maintained
- 24' width
- 14' high clearance
- Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- N/A Tier 1
- N/A Tier 2

Nearest Receptor

N/A Yards

Tank Batteries/Well Head/Pipes/Other:

- Tank batteries 25' from well head (Section 7.01/IFC 3406.3.1.1)
- Well Head 75' from street or railway(IFC 3406.3.1.1)
- Secondary Containment System (Section 7.01/IFC 2704.2.2)
- Lightning Arrestor System (Section 7.01/IFC 3406.3.4.1)
- N/A Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- N/A Fire Extinguisher (IFC 3406.3.8.4)
- Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- N/A Soundproof material non-combustible (IFC 3406.3.6)
- Dust, Odors, Vibrations(Section 7.01)
- Equipment Painted(Section 7.02)
- N/A Gas Lift Compressor(Section 7.01)
- Gas Processing Onsite(Section 7.01)
- Storage of Equipment(Section 7.01)
- N/A Muffling Exhaust(Section 7.01)
- 8' Height Requirement (Section 7.01)
- Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- N/A Tier 1
- N/A Tier2

Monitoring

- Gas Detection (IFC 3406.3.8.2)
- N/A GFIR Observation (IFC 3406.3.8.2)
- TVA Readings in PPM (Section 7.01)
- Security Camera (IFC 3406.3.9)

CONTACT INFORMATION

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Arlington, TX 76004-3231
www.arlingtontx.gov

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Jessica Minley
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Jessica.Minley@arlingtontx.gov

Jay White
Fire Prevention Specialist
817-459-5519
Jay.White@arlingtontx.gov