



**Gas Well Inspection Report
1st Quarter 2014**

**EnerVest
Operating, INC**

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INTRODUCTION

Purpose:

The exploration, development, and production of gas in the City of Arlington are activities which necessitate reasonable regulation to ensure that all property owners, mineral and otherwise, have the right to peaceably enjoy their property and its benefits and revenues. During the 1st Quarter of 2014, the City of Arlington, Community Development and Planning Department (CD&P) and the City of Arlington Fire Department (AFD) conducted inspections of gas well pad sites within the city limits to ensure compliance with the following: the City of Arlington Gas Drilling and Production Ordinance, the Fire Prevention Ordinance and provide gas well permittees notice of violations on gas well pad sites.

Authority:

In accordance with City of Arlington “Gas Drilling and Production” Ordinance, Section 3.01 of the Inspector of the Ordinance, the City Manager shall designate officials who shall enforce the provisions of the Ordinance. The Inspector shall have the authority to enter and inspect any premises covered by the provisions of the Ordinance to determine compliance with the provisions of the Ordinance and all applicable laws, rules, regulations, standards or directives of the State. The Inspector shall have the authority to issue any orders or directives required to carry out the intent and purpose of the Ordinance and its particular provisions. Failure of any person to comply with any such order or directive shall constitute a violation of the Ordinance. In accordance with the City of Arlington “Fire Prevention” Ordinance, Section 1.03, IFC 104.3 Right of Entry, whenever necessary to make an inspection to enforce any of the provisions of the Fire Code.

Inspectors:

Jessica Minley- Gas Well Specialist (CD&P)

Jay White – Fire Prevention Specialist (AFD)

Collin Gregory – Gas Well Coordinator (CD&P)

Maria Carbajal – Gas Well Coordinator (CD&P)

NOTICE OF VIOLATION LETTER

During the dates in the reports listed below, the City of Arlington Gas Well Specialist and Fire Prevention Specialist conducted compliance inspections to identify and inform EnerVest Operating, LLC (EnerVest) of violations on gas well pad sites within the City of Arlington. Each EnerVest site was inspected and violations documented in the reports attached.

Section 10.01 and IFC 109.3 Penalty

- A. *It shall be unlawful and an offense for any person to do the following:*
1. *Engage in any activity not permitted by the terms of a Gas Well Permit issued under this Chapter; or the Fire Prevention Chapter.*
 2. *Fail to comply with any condition set forth in a Gas Well Permit issued under this Chapter or the Fire Prevention Chapter*
- B. *A person who violates any provision of these Chapters by performing an act prohibited or by failing to perform an act required is guilty of a misdemeanor; each day the violation continues shall be a separate offense.*
1. *If the definition of an offense under this Chapter does not prescribe a culpable mental state, then a culpable mental state is not required. Such offense shall be punishable by a fine not to exceed Five Hundred Dollars and No Cents (\$500.00). Although not required, if a culpable mental state is in fact alleged in the charge of the offense and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, such offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00).*
 3. *If the definition of an offense under these Chapters prescribes a culpable mental state and the offense governs fire safety, zoning, or public health and sanitation, including dumping of refuse, then a culpable mental state is required and the offense shall be punishable by a fine not to exceed Two Thousand Dollars and No Cents (\$2,000.00). (Amended “Gas Drilling and Production” Ord 10-012, 1/12/10) (Amended “Fire Prevention” Ord 12-021, 4/24/2012)*

EnerVest Operating, LLC is hereby required, per section 5.06 (A) and (B) of the “Gas Drilling and Production” Ordinance and IFC 109.3 of the “Fire Prevention” Ordinance, to correct any noted violations on each corresponding pad site report. Failure to comply with the following stated instructions, and/ or failure to comply with the following stated instructions in the future will result in penalties or fines in accordance with the Ordinances.

PAD SITE INSPECTION REPORTS

The following infractions are found in the "Gas Drilling and Production Ordinance" Chapter of the Code of the City Of Arlington and/ or the "Fire Prevention Ordinance" Chapter of the Code of the City of Arlington.

Gas Well Inspection Form

SITE NAME: _____

ADDRESS: _____

Company: _____

Contact Info: _____

Inspection Date: _____

Time: _____

PHASE

Drilling Fracking Flowback Production Abandoned

***Gas well inspections are conducted jointly by Community Development and Planning and the Fire Department.
The section of the Fire Code and/ or Gas Well Ordinance is noted on each item.***

Signage (IFC 3406.3.7/Section 7.02)

- ___ Address properly displayed
- ___ Well Name
- ___ Well Number
- ___ Name of Operator
- ___ (2) Emergency Phone Numbers
- ___ No smoking signage (IFC 2703.3.1/Section 7.02)
- ___ Hazmat Identification (IFC 3406.3.3)

Security (IFC: 3406.3.9/ Section 7.01)

- ___ Fencing intact
- ___ Gate Locked
- ___ Gate width
- ___ Knox Lock
- ___ Vehicle Impact Protection (IFC 3406.3.12)

Accessibility (IFC:3406.3.1.2.1/ Section 7.01)

- ___ Entry/Approach maintained
- ___ 24' width
- ___ 14' high clearance
- ___ Unobstructed access

Landscaping & Perimeter Fencing(Section 7.01)

- ___ Tier 1
- ___ Tier 2

Meteorological Data

- ___ Wind Direct
- ___ Temp

Wind Speed

- ___ Average
- ___ Current
- ___ Max

Nearest Receptor

___ Yards

Tank Batteries/Well Head/Pipes/Other:

- ___ Tank batteries 25' from well head (IFC 3406.3.1.1/ Section 7.01)
- ___ Well Head 75' from street or railway(IFC 3406.3.1.1)
- ___ Secondary Containment System (IFC 2704.2.2/ Section 7.01)
- ___ Lightning Arrestor System (IFC 3406.3.4.1/ Section 7.01)
- ___ Suppression system as required by (Fire Dept IFC 3406.3.8.4)
- ___ Fire Extinguisher (IFC 3406.3.8.4)
- ___ Pipe supports, bracing, foundations and anchoring (IFC 3406.3.1.5)
- ___ Soundproof material non-combustible (IFC 3406.3.6)
- ___ Dust, Odors, Vibrations(Section 7.01)
- ___ Equipment Painted(Section 7.02)
- ___ Gas Lift Compressor(Section 7.01)
- ___ Gas Processing Onsite(Section 7.01)
- ___ Storage of Equipment(Section 7.01)
- ___ Muffling Exhaust(Section 7.01)
- ___ 8' Height Requirement (Section 7.01)
- ___ Grass, Weeds, Trash(Section 7.02)

Fracture Stimulation Earthen Pit (Section 7.01)

- ___ Tier 1
- ___ Tier2

Monitoring

- ___ Gas Detection(IFC 3406.3.8.2)
- ___ GFIR Observation (IFC 3406.3.8.2)
- ___ TVA Readings in PPM (Section 7.01)
- ___ Security Camera (IFC 3406.3.9)



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SITE NAME: _____

ADDRESS: _____

Company: _____
Contact Info: _____
Inspection Date: _____
Time: _____

PHASE				
<input type="checkbox"/> Drilling	<input type="checkbox"/> Fracking	<input type="checkbox"/> Flowback	<input type="checkbox"/> Production	<input type="checkbox"/> Abandoned

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Valves

- _____ Automatic shut-off valve/BOP (IFC 3406.3.4)
- _____ Emergency shut-off valve (IFC 3406.3.8.2)

Well Head Status After Fracing (Section 7.01)

- _____ Covered
- _____ Completed
- _____ Cellar filled or Closed
- _____ Bradenhead Gauge Installed
- _____ Vehicle Impact Protection (IFC 3406.3.12)

Administrative

- _____ Emergency Action Plan (IFC 3406.3.10)
- _____ Hazardous Material Plan (IFC 3406.3.11)

Personnel on site (if applicable)

- _____ Credentials.
- _____ Fire extinguisher (Applicable if personnel on-site)

Explosives (if on site)

- _____ Permit from Fire Marshal (Required)

Summa Sample

- Canister # _____
- GPS coordinates _____
- Time**
- Start _____
- Finish _____

Site Inventory

- # of Wellheads _____
- # of Separators _____
- # of Storage Tanks _____
- # of Fire Hydrants (If Applicable) _____

Notes:

TCEQ Investigator Contacted

Referred to Rail Road Commission

Site Representative

Inspection Verification

_____	_____	_____
Time	Date	Gas Well Specialist (CD&P)
_____	_____	_____
Time	Date	Fire Prevention Specialist (Fire Department)
_____	_____	_____



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Contact Info: _____

Date: _____

Time: _____

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Time: _____

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